

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 08/07/2009 05:00

Wellbore Name			
COBIA A28			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23	
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount
Daily Cost Total 937,923		Cumulative Cost 2,990,290	Currency AUD
Report Start Date/Time 07/07/2009 05:00		Report End Date/Time 08/07/2009 05:00	Report Number 7

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

WOC, clean pits and soft bolt diverter system. R/D cmt head and cmt lines, L/D running tool. R/D Weatherford 10.75" Surface csg handling equipment. N/D diverter system. Cameron dress MC2 compact housing, install double block wing v/v's. R/U riser and install BOP's. N/U bell nipple, flow line and service lines. Reinstate koomey lines to BOP stack. P/U and M/U 5.5" BOP test assy.

Activity at Report Time

M/U 5.5" BOP test assy.

Next Activity

Test BOP's.

Daily Operations: 24 HRS to 08/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 65,546		Cumulative Cost 761,312	Currency AUD
Report Start Date/Time 07/07/2009 06:00		Report End Date/Time 08/07/2009 06:00	Report Number 12

Management Summary

Continue RIH with 4.0" drill-pipe from 3510m to 3655m. Work scraper over interval 3655m to 3680m. Circulate well 20 bbl Hivis pill & 515 bbl of sea water. POOH with 7-5/8" casing scraper. Found 1m of control line on the scraper at surface. Make up and Rih with the 7-5/8" 3L RBP plug. Make up the RTTS assembly with the make break while tripping in the hole.

Activity at Report Time

Continue to Rih with the 3L RBP on drill pipe.

Next Activity

Set the 3L RBP at 3668m. and pressure test.

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Daily Operations: 24 HRS to 08/07/2009 06:00

Wellbore Name

HALIBUT A15

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Static and flowing PLT survey/Possible MPBT Plug	
Target Measured Depth (mKB) 2,729.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017686		Total Original AFE Amount 305,000	Total AFE Supplement Amount
Daily Cost Total 14,033		Cumulative Cost 135,676	Currency AUD
Report Start Date/Time 07/07/2009 06:00		Report End Date/Time 08/07/2009 06:00	Report Number 11

Management Summary

Pulled SSSV, Rigged off HES and Rigged up Schlumberger. RIH and tagged HUD at 2730m. Flowed well. Well settled-out and we conducted flowing survey as per program. POOH, rigged off SCH, Rigged-up HES and reinstalled SSSV. SDFN and posted data for review on "U" drive.

Activity at Report Time

SDFN

Next Activity

Conduct operations pending advice from SSE following data analysis. Rig off and move to the A-4